



#### **Danilo Arcentales**

daanarce@espol.edu.ec Facultad de Ingeniería en Ciencias de la Tierra

Angel Ramírez aramire@espol.edu.ec Decanato de Investigación

### THE ENVIRONMENTAL PROFILE OF ETHANOL DERIVED FROM SUGARCANE IN ECUADOR: A LIFE CYCLE ASSESSMENT INCLUDING THE EFFECT OF COGENERATION OF ELECTRICITY IN A SUGAR INDUSTRIAL COMPLEX

Table 1. System expansion scenarios for the co-generation stage

#### **PROBLEM STATEMENT**

Nowadays, there is a general scientific consensus that observed trends in global warming had been caused by the indiscriminate use of fossil fuels in human activities.

#### **OBJECTIVE**

Scenario	Type of generation displaced
Average mix displacement	Average electricity mix
Marginal technology displacement	ICE operating on fuel oil
No displacement	Not applicable

Develop a life cycle inventory for Ecuadorian sugarcane and sugarcane-derived ethanol production to quantify its environmental performance considering the effect of electricity co-generation produced in the sugar industry complex (Table 1).

## PROPOSAL

The International Organisation for Standardisation (ISO) provides the LCA standards through the ISO 14040 and 14044. LCA methodology consists of four stages: goal and scope definition, inventory analysis, impact assessment, and interpretation (Figure 1).



Figure 1. Anhydrous ethanol life cycle system boundaries and main product flows quantification for year 2018

#### **RESULTS**

The GWP impact generated at the farm gate level was reported as 53.6 kg of  $CO_{2eq.}$  per sugarcane due to N<sub>2</sub>O volatilization and diesel application in agricultural machinery. Considering the ethanol production level, the GWP impact was reported as 0.60 kg  $CO_{2eq.}$ /liter of ethanol (Table 2). Credits were received for displacing surplus electricity produced in the co-generation stage (Figure 2 and Table 2).



Impact category	Agricultural	Milling	Distillation	Cogeneratio n	Total
	Impact Indicator Result	Impact Indicator Result	Impact Indicator Result	Impact Indicator Result	Indicator Result
GWP (kg CO2)	0.28582	0.0013	0.369	-0.05059	0.606
MDP (kg Fe)	0.00688	0.00089	0.0078	-0.0000048	0.01557
MEUP (kg N)	0.0018	0.00001	0.00206459	-0.00006459	0.00381
POFP (kg NMVOC)	0.00514	0.00249	0.01253	-0.00182	0.01834
TAP (kg SO2)	0.00499	0.0012	0.0098	-0.00071	0.01528
FEP (kg P)	0.0000928	0.0000372	0.00014	-0.00000031	0.00027
PMFP (kg PM)	0.00341	0.00083	0.00589	0.00006065	0.01019

	ethanoly	ethanoly	Eq/It ethanon	ethanoij	ethanoly	ethanoly
Average mix dis	splacement	🗖 Margii	nal technology disp	alcement	🛾 No displace	ement

Figure 2. Comparison of LCA impacts at plant-gate for different system expansion scenarios.

Table 2. Impact categories in different stages to produce ethanol (FU = 1 L of ethanol).

# CONCLUSIONS

- Scenarios where system expansion is applied, led to lower impact values compared to the scenario where no surplus electricity is displaced
- Sugarcane industrial sector should increase its co-generation capacity in order to embraces its own electricity demand.
- Companies should apply industrial symbiosis and circular economy strategies to produce lesser environmental loads within ethanol production chain.
- Sugarcane growers must optimize synthetic fertilizers application by implementing precision agriculture to guarantee greater sustainability